

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 16/03/2007 05:00

<b>Well Name</b> Halibut A16		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,534.55	<b>Target Depth (TVD) (mKB)</b> 3,011.30	
<b>AFE or Job Number</b> L0501H210	<b>Total Original AFE Amount</b> 6,614,569	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 403,091	<b>Cumulative Cost</b> 4,722,864	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/03/2007 05:00	<b>Report End Date/Time</b> 16/03/2007 05:00	<b>Report Number</b> 17

### Management Summary

Continue RIH w/ 7" production casing & land at 2563m. Circulate & condition mud. Mix, pump & place cement. Wait on cement. N/dn BOP/riser & lift from A-section. Set casing slips. Rough cut casing. Land BOP/riser & L/out cut joint. N/dn BOP & remove from well centre. Pull HP riser & L/out. Dress casing stub. Held BOP drill.

### Activity at Report Time

N/U tubing head spool.

### Next Activity

N/U tbg head spool & test. N/U BOP's & riser. Test BOP's & casing. R/U Sch W/L & run gauge ring/junk basket. Run Perf guns. M/U & RIH w/ casing scraper assembly.

## Daily Operations: 24 HRS to 16/03/2007 05:00

<b>Well Name</b> Fortescue A12a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,025.40	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 271,808	<b>Cumulative Cost</b> 2,393,762	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/03/2007 05:00	<b>Report End Date/Time</b> 16/03/2007 05:00	<b>Report Number</b> 9

### Management Summary

Continue to time drill & kick off from 921m to 945m. Unable to kickoff cement plug using different parameters and ROP's. Set down 14k on the plug without rotary, cement firm. Down link and reset tools. Flow Check - static. POOH from 945m download MWD tools. Rack MWD/LWD in derrick, L/D EXCEED assembly. M/U 8½" Tri Cone Bit & mtr assembly w/1.5° bend - shallow test same. TIH with 8½" motor assembly to 470m @ report time. Conducted hazard hunt 06:15 to 06:30 Hrs. Trip drill w/NC - 49 sec.

### Activity at Report Time

TIH w/ 8½" mtr assy

### Next Activity

Kick off. C&C - PIT

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 16/03/2007 06:00

<b>Well Name</b> Snapper A19		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-19	
<b>Target Measured Depth (mKB)</b> 940.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000470 - Rig Move.	<b>Total Original AFE Amount</b> 1,516,470	<b>Total AFE Supplement Amount</b> 1,804,000
<b>Daily Cost Total</b> 76,601	<b>Cumulative Cost</b> 935,359	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/03/2007 06:00	<b>Report End Date/Time</b> 16/03/2007 06:00	<b>Report Number</b> 12

### Management Summary

Continued with Rig-Up. Mounted Drillers console. Ran electrical cabling and lighting. Completed Comms connection of office. Ran Console and Power-pack Hydraulic hoses. Rigged-up Cylinder package, erection frame, work platform and travelling Bull Wheels. Prepared components for Derrick Erection. Commenced with Erection of Derreck.  
Current Rig-up 56% complete, being 79% of total Rig move.

### Activity at Report Time

Fit-Up Gin Pole section of derreck

### Next Activity

Erect Derreck sections

## Daily Operations: 24 HRS to 16/03/2007 06:00

<b>Well Name</b> Kingfish A10A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace SSSV	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000492	<b>Total Original AFE Amount</b> 60,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 12,430	<b>Cumulative Cost</b> 56,548	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/03/2007 06:00	<b>Report End Date/Time</b> 16/03/2007 06:00	<b>Report Number</b> 5

### Management Summary

Run in hole and recover the SSSV from 148 mtrs MDKB, run in with a Scratcher through the SSSV nipple, flow the well and get it as hot as possible, rerun the SSSV valve set and tested OK.  
Rig down off the well, pack up all the Spread and load Kari-Anne.

### Activity at Report Time

SDFN

### Next Activity

Move equipment to BBMT.